

WESTPOWER LTD

DISTRIBUTION AND TRANSMISSION CHARGES

APPLICABLE 01 APRIL 2012

ALL CHARGES ARE EXCLUSIVE OF GST

**CATEGORY 1 DOMESTIC**

FIXED CHARGES:

DISTRIBUTION CHARGE- per 12 month period

UNIT CHARGES (VARIABLE):

Tariff Name

Domestic 24hr

Controlled 17hr

Economy, day

Economy, night

Night only

**CATEGORY 1 NON-DOMESTIC ( For loads less than 15 kVA )**

DISTRIBUTION CHARGE - per 12 month period

UNIT CHARGES (VARIABLE):

Tariff Name

24 HR

Controlled 17hr

Economy, day

Economy, night

Night only

**STREET LIGHTING:**

FIXED CHARGES:

DISTRIBUTION CHARGE per 12 month period per light

UNIT CHARGES (VARIABLE):

Tariff Name

Public Lighting

Under Verandah Lighting

**CATEGORY 2**

**FOR LOAD GREATER THAN 15 KVA and UP TO 200 KVA**

FIXED CHARGES:

DISTRIBUTION CHARGE - per 12 month period per Notional Unit of Demand

UNIT CHARGES (VARIABLE):

Tariff Name

Non Domestic 24hr

Non Domestic Controlled

Non Domestic Economy, day

Non Domestic Economy, night

Non Domestic Night

**CATEGORY 2 (TIME OF USE METERING )**

**FOR LOAD GREATER THAN 100 KVA and UP TO 200 KVA**

Fixed Annual Capacity Charge. (per kW per year)

Peak charge. (per kW per year)

**CATEGORY 3**

**BULK (loads over 200kVA)**

Fixed Annual Capacity Charge. (per kVA per year)

Peak charge. (per kW per year)

Transpower Coincident peak demand per kW per year

**CATEGORY 4**

**Large Bulk (loads over 2500kVA)**

Fixed Annual Capacity Charge:

Peak charge. (per kW per year)

Transpower Coincident peak demand per kW per year

**CATEGORY 5**

**Tranzrail Otira**

Fixed Annual Capacity Charge:

Peak charge, per kW per year:

Transpower Coincident peak demand per kW per year

**Power Factor Charge**

Annual charge per kVAr of assessed correction required to bring PF up to 0.95

	# OF CONSUMERS	CODES	TARIFF APRIL 2012		
		WP1D	\$54.72		
		Tariff code	Westpower Distribution (cents per unit)	Trans Power Transmission (cents per unit)	Total Variable Line Charges (cents per unit)
	8990	D	9.325	1.546	10.871
	7007	DC	5.550	0.920	6.470
	1805	DD	10.878	1.804	12.682
	1805	DE	0.510	0.000	0.510
	642	DN	2.642	0.000	2.642
		WP1N	\$241.60		
			Westpower Distribution (cents per unit)	Trans Power Transmission (cents per unit)	Total Variable Line Charges (cents per unit)
	8990	N	9.231	1.546	10.777
	7007	NC	5.494	0.920	6.414
	1805	ND	10.768	1.804	12.572
	1805	NE	0.505	0.000	0.505
	642	NN	2.615	0.000	2.615
		WPSL	\$20.77		
			Westpower Distribution (cents per unit)	Trans Power Transmission (cents per unit)	Total Variable Line Charges (cents per unit)
	63	SL	5.133	0.401	5.534
		UV	5.133	0.401	5.534
		WP2N	\$27.25		
			Westpower Distribution (cents per unit)	Trans Power Transmission (cents per unit)	Total Variable Line Charges (cents per unit)
	502	U1	7.938	1.368	9.305
	247	U2	2.661	0.459	3.120
	348	U3N	8.621	1.486	10.106
	348	U3L	0.225	0.000	0.225
	25	U5	1.001	0.000	1.001
	7				
		C2F	\$27.25		\$27.25
	17	C2P	\$195.20	\$90.66	\$285.86
		C3F	\$45.03	\$21.96	\$66.99
	22	C3P	\$45.03		\$45.03
		C3CP		\$90.66	90.66
		C4F	\$33.78	\$21.96	\$55.74
	3	C4P	\$33.78		\$33.78
		C4CP		\$90.66	\$90.66
		C5F	\$239.80	\$210.00	\$449.80
	1	C5P	\$45.03		\$45.03
		C5CP		\$90.66	\$90.66
		C2PF	\$109.02		\$109.02

**Transpower Rental Adjustment**

Adjustment based on actual Transpower Losses and Constraints rebates  
( Applicable to category 3 , 4 & 5 only)

**Note:**

All charges are exclusive of GST.

Capacity Charge is assessed on the basis of the measured demand, mains size, LV fuses or transformer capacity.

An additional **\$109.02** per kVAr per annum of equivalent corrective capacitance applies if the installation power factor is required to be improved to 0.95.

Fixed annual capacity charges and coincident peak demand charges for categories 3 , 4 , and 5 are set annually in advance and payable by monthly installments throughout the year

Total Line Charges include the following:

Distribution Charge

Distribution Unit Charges (Westpower)

Transmission Unit Charges (Transpower)

1 A unit is a kilowatt hour (kWh).

2 All fixed charges are attributable to Westpower only.

3 The Notional Unit of Demand (NUD) is an assessment of the system capacity provided for the customer and is based on factors such as measured loads or transformer capacity. In general 1 NUD = 1 kVA.

4 The Large Bulk tariff is only available to existing loads as at 1 March 2002.

5 Standard Peak charges are charged and reset monthly

**SCHEDULE 2  
LOSS FACTORS**

The following loss factors are to be used by Retailers to multiply the kWh recorded on the half-hour meter at each Connected Customer's Installation in order to determine the Electricity Retailer's responsibility for the purchase of kWh within the Distribution Network.

Supply at 11kV (1.05)

Supply at 400V (1.08)