



Annual Report 2007



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board of directors

Michael John Newcombe	Chairman
	Director of Subsidiary
Richard Snowden Cornelius	Non Executive Director
	Director of Subsidiary
Hugh Robert Little	Non Executive Director
	Director of Subsidiary
Suzanne Peta Merriman	Non Executive Director
	Director of Subsidiary
	Chair of Audit Committee

company details

Registered Office 146 Tainui Street
PO Box 388, Greymouth
Tel 03 768 9300
Fax 03 768 2766

Auditors Audit New Zealand
Private Box 2, Christchurch

Bankers Westpac Banking Corporation Ltd
PO Box 25, Greymouth

Loan Underwriters National Bank of New Zealand Ltd
PO Box 454, Christchurch

Tax Advisors KPMG
PO Box 966, Wellington

Solicitors Hannan & Seddon,
PO Box 454, Greymouth

Simpson Grierson,
Private Bag 92518, Wellesley St, Auckland

Buddle Findlay,
PO Box 996, Wellington



Our Shareholders

A good working relationship exists between the Directors and the shareholders representatives, the West Coast Electric Power Trust.

Trust Chairman and the trustees continue to take a keen interest in the issue of electricity security on the West Coast and the business of the company generally. Their support of the Westpower group of companies continuing to lobby for improvements in transmission into the region is of significant benefit to consumers.

This year the Trustees were able to give their support to the Directors for the major transaction required for the purchase of Christchurch based engineering consultancy Mitton Consulting Ltd.

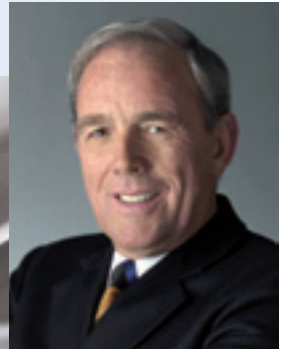
Westpower and Transpower will progress the Grid Investment Test application over coming months and present the case to the Electricity Commission at the earliest opportunity.

Growth in Electricity Demand

The West Coast will see significant growth in the demand for electricity in the coming 18 months, with commissioning of Oceana Gold's Reefton gold mining developments already completed, and Pike River Coal Ltd's coal development in the grey valley area ramping up to production in the new year.

M J Newcombe Chairman

"The large number of subdivisions, industrial developments, new homes and businesses have kept the local contracting work force extremely busy."



In 2007 the Trust supported the Directors decision that a special discount be provided to consumers. The financial performance of the group for the year to 31st March 2007 was good and the discount has allowed the success of the group to be shared with consumers.

Transmission Upgrades

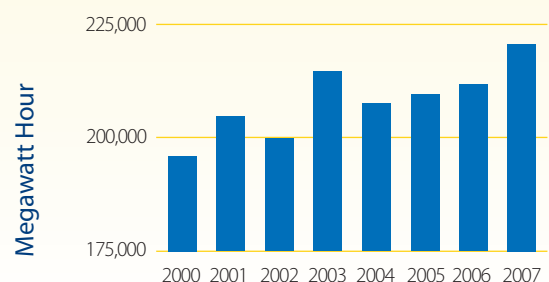
Transmission into the region remains a concern to the company and consumers. During April and May of 2006 Westpower's concerns with transmission into the region required that Transpower postpone power outages on it's Inangahua-Dobson circuits while it dealt with the cause of faults on the Otira-Dobson circuit.

Transpower and Westpower are working co-operatively on an application to the Electricity Commission for approval of the extension of the 110kV line from Reefton to Dobson.

Underlying this steep growth in load is a steady stream of new development. The following graphic illustrates the growth in demand over recent years.

It is important to note that in the 2007 year the total kilowatt demand takes into account the loss of load from Solid Energy's Spring Creek mine when mining was temporarily suspended in 2006.

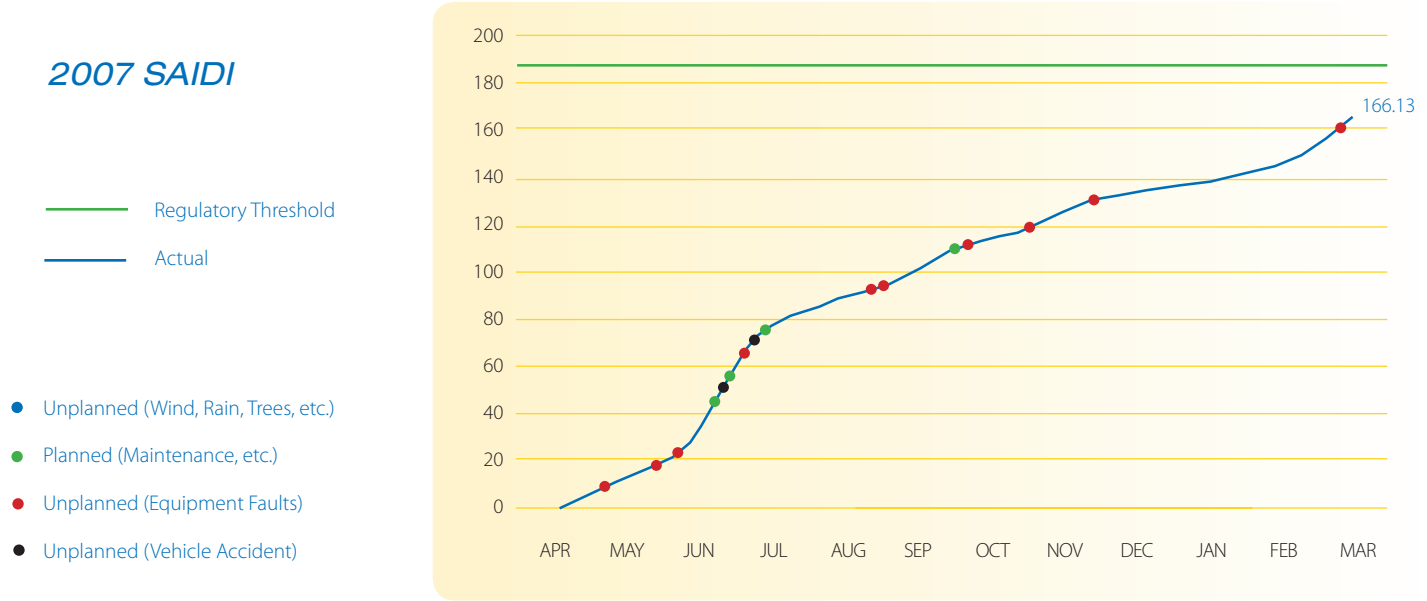
electricity delivery



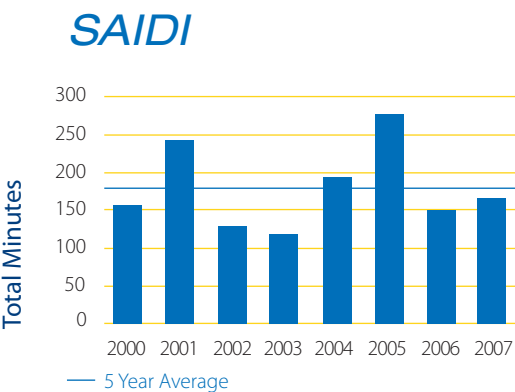
Quality Performance

Westpower's performance in terms of the quality of its supply can be measured on the basis of average duration and frequency of power outages on its system.

The following graphic provides an illustration of the System Average Interruption Duration Index (SAIDI), and the types of outages that have occurred during the year. Readers will note the Regulatory Threshold line at 186 SAIDI's. This threshold is the average of the SAIDI for the years 1999 to 2003 inclusive, and is used by the Commerce Commission to measure our performance in each year.



Performance in the years 2000 to 2007 is as follows:



The SAIDI measure ignores outages that are the result of failures in the transmission system into the region. All outages that have been planned to allow maintenance to be undertaken, and those unplanned due to weather or accident related damage to infrastructure are also included. This explains the unpredictable nature of the measure.



Financial Performance

Westpower's price increases are subject to a regulatory cap set at the annual change in the consumer price index (CPI) minus 1 (for example if the CPI is 3% the maximum increase allowable is 2%).

This cap effectively means that Westpower cannot keep pace with the increases in costs that it inevitably faces year to year.

The Westpower group achieved rapid growth in its operational financial performance in the period from April 2001 to March 2006, mainly due to strong external contracting performance. In each of years 2006 and 2007 line charge discounts of \$1m were provided to consumers. The effect of the discounts is reflected in a smoothing of profit growth as shown in the following graphic. While the Group is able to rely on income from contestable contracting activities to some extent, the ability to maintain profits and pass through discounts to consumers will be determined by future changes within the regulatory regime to which line companies are subjected.

Contracting Performance

ElectroNet's performance over the year to March 2007 contributed to a successful year for the Westpower Group. The large number of subdivisions, industrial developments, new homes and businesses have kept the local contracting work force extremely busy.

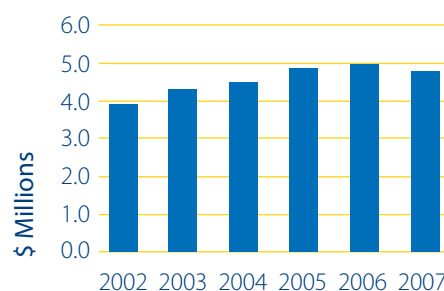
The main focus for the line mechanics and electrical fitters during the year was in building new infrastructure to support Pike River Coal and Oceana Gold. Combined the two projects include 4 substations and 26 km of sub-transmission and distribution lines.

Amongst all of this has been Westpower's Asset Management Plan work. Ensuring that Westpower's infrastructure has continued to be well maintained while dealing with the pressures of new development has created plenty of challenges for ElectroNet's senior managers and teams of people.

They have coped extremely well and continue to provide excellent service for the consumers on the West Coast.

net profit before tax

Adjusted for Capital Contributions and Discontinued Activities



Electricity Generation

Westpower continues to progress the proposed Amethyst River hydro generation station, and over the past twelve months has made progress on collating information that would be required by consenting authorities.

At the time of publishing this report, all the information has been made available to DoC so that work on the necessary concessions can proceed.

Regulatory Issues

The electricity lines industry is heavily regulated. Line companies such as Westpower are natural monopolies, and the Government, through the Electricity Commission maintains a level of overview to ensure that they are acting in the interests of consumers. We believe that community ownership and the layers of governance in Trust owned companies provide adequate protection.

Over the coming year Part 4A of the Commerce Act will be reviewed. At the same time, the Commerce Commission will review the thresholds in the current regime, with a view to resetting them for 2009.

The cost of compliance in the current regulatory environment is not limited to annual disclosures of threshold compliance and disclosure of financial information. There is a significant cost to small line companies in the ongoing consultation on the myriad of regulatory interventions into the industry.

It is hoped that the outcome of the reviews noted above will reflect the nature of ownership and resulting self regulation that exists within Trust owned businesses.

Electrical Engineering Consultancy

In recent years ElectroNet has grown its Christchurch based electrical engineering consultancy. The team consisted of eight engineers at 31 March 2007, providing services to electricity generators and line companies across the country.

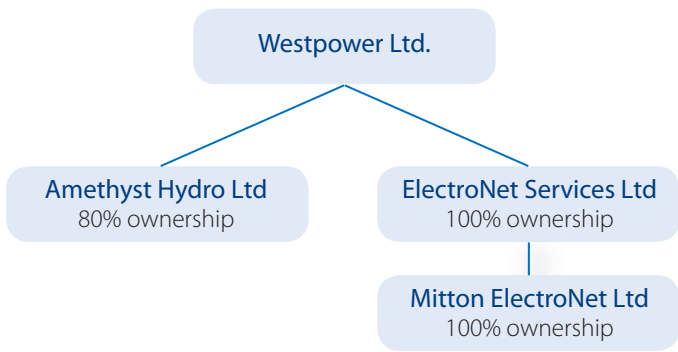
As part of our strategy for growing the business, we negotiated to purchase the business of Mitton Consulting Ltd, based in Christchurch and owned by well respected electrical engineering specialist Tony Mitton.

The staff of Mitton Consulting and ElectroNet Christchurch have merged to form Mitton ElectroNet Ltd. Headed by General Manager Tony Mitton, the new company commenced trading on 2 April 2007, and with its combined staff of 20 will continue to deliver a high standard of professional engineering services to its customers.

The Directors of Westpower are very pleased with the way that the two businesses have been able to be combined and prospects for the future of the business are good. Mitton Electronet will provide very good employment opportunities for staff within the group and the growth of this specialist business will accrue benefits to West Coast consumers.

The Westpower Group of Companies

The Westpower group now consists of:



“ Ensuring that we continue to deliver relevant and timely training to all key to ensuring that the business retains the skills needed to continue

Our People

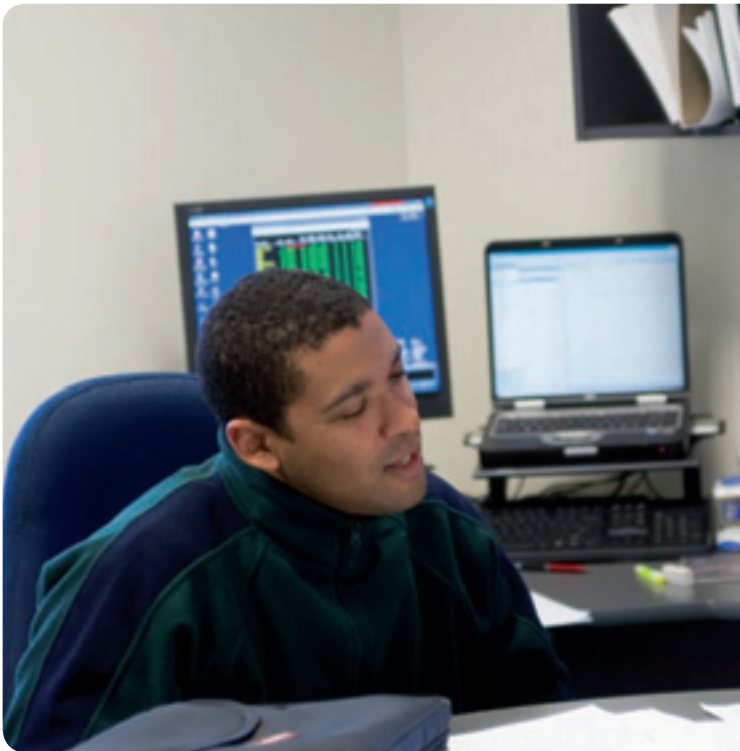
The Westpower Group is pleased to be able to provide employment opportunities for people within our communities. At 1 April 2007 we employ 111 staff across the West Coast townships in which we operate, as shown below:

Greymouth	96	Hokitika	10
Reefton	2	Hari Hari	3

In addition a team of 22 people are employed in our Christchurch operation.

In the year to March 2007 we employed 16 apprentices, provided a scholarship to a university student, and provided training opportunities across all of our work force.

Ensuring that we continue to deliver relevant and timely training to all of our people is the key to ensuring that the business retains the skills needed to continue its growth.



Community Support

ElectroNet is a major sponsor of The Life Education Trust. The Trust travels the West Coast promoting a message of health for young people. ElectroNet is pleased to be involved with the Trust and to be able to assist in ensuring that it's message is delivered through out the region.

ElectroNet is also involved in the Trustpower/ElectroNet Photographic Awards. With a major focus of the awards now being on school projects, the quality and quantity of entries has grown significantly.

Other groups assisted include:

- Life Education Trust
- Hokitika Wildfoods Festival
- Trustpower/ElectroNet Photo Competition
- Grey District Wheelchair Van
- Federated Farmers
- Various schools, sports and community groups coast wide through the ElectroNet Minibus

***of our people is the
its growth."***



Rob Caldwell Chief Executive

Summary

The year has been characterised by a sound financial performance by the Group, and good growth across all areas of operation.

The performance of staff at all levels in the business and across all operations has once again been extremely good. Their commitment to the company and its future is beyond question.

We have made very good progress in growing and developing the areas of the business that will serve the community well into the future. This will continue to be a key focus throughout the group in the coming year.

I would like to take this opportunity to thank my fellow Directors for their commitment to the Group and for the contribution they have made during the year.

M J Newcombe

Chairman

R T Caldwell

Chief Executive



• Hugh Little

• Sue Merriman

• Mike Newcombe

• Richard Cornelius

Mike Newcombe

Mike Newcombe, former owner and managing director of Newpower Streat, one of New Zealand's biggest nation-wide electrical contracting and servicing companies, has been in the electrical contracting industry for over twenty-five years, after commencing employment with the West Coast Electric Power Board in 1962. Mike established Newpower in 1981 and developed the company into a highly successful enterprise. After the acquisition of Streat Electrical in 1998, Newpower Streat had a turnover of \$25 million and employed 180 skilled staff operating from a network of ten customer service bases throughout New Zealand. The Newpower Streat business was sold in 1999 to Tyco International, a corporation with revenues of more than \$US35 billion worldwide. Mike now works as a Director and Trustee for a number of organisations.

Hugh Little

Deputy CEO and General Manager Operations for Westland Milk Products, Hugh Little has been on the Westpower Board of Directors for 7½ years. Hugh has guided the dairy company through a series of major expansion programmes over the past twenty years while ensuring that product produced on the West Coast remains of the highest quality. Today, as an independent dairy company, Westland Milk Products has an annual turnover of in excess of \$300 million. Hugh has vast project and people management skills and his experience in operational activities and attention to detail provides added value to the Board.

In his spare time, Hugh can be found working on the family dairy farm, involved in family activities and takes a keen interest in sport.

Sue Merriman

Sue Merriman is a Chartered Accountant and Managing Director of Marshall and Heaphy Ltd in Greymouth. Also, as a Director on Timberlands West Coast Ltd, Sue brings public sector governance skills and private sector financial, commercial and entrepreneurial skills to the Board of Westpower Limited.

Sue's skill mix made her the obvious choice as Chair of the Westpower Audit Committee.

Richard Cornelius

Richard has been a Company Director with Westpower and ElectroNet Services Limited since 1993. He retired from the position as Managing Director of CMP Kokiri Meatworks. Richard has held various roles within the Meat Industry, including Administration, Operations Management and Directorships. In addition to his position on the Westpower and ElectroNet Services Limited Board, he is currently a Director on the board of Canterbury Meat Packers Ltd, Amethyst Hydro Limited, Bells Continental, Westmeat NZ Ltd, ANZCO and CMP Kokiri Ltd. This involvement combines to give Richard a solid management background and experienced directorship. In his spare time, Richard is actively involved with Harness Racing in both Canterbury and on the West Coast.

In respect of the financial year ended 31 March 2007 the Directors of Westpower Limited submit the following report:

Directors And Remuneration

The names of the Directors of the company in office at the end of the year and their remuneration were as follows:

Michael John Newcombe	\$33,800
Chairman, Director of Subsidiary	
Richard Snowden Cornelius	\$17,400
Non Executive Director, Director of Subsidiary	
Hugh Robert Little	\$17,400
Non Executive Director, Director of Subsidiary	
Suzanne Peta Merriman	\$19,400
Non Executive Director, Director of Subsidiary, Chair of Audit Committee	

Principal Activities Of The Group

The Group's principal activities for the financial year ended 31 March 2007 were the reticulation of electrical energy and electrical contracting.

Dividends

The Directors recommend that in respect of the year ended 31 March 2007:

- a final ordinary dividend of \$134,250 be paid
- a preference dividend of 7.25% per annum amounting to \$21,750 be paid
- the dividends carry full imputation credits and are payable following the company's annual general meeting in September 2006

Auditor

In accordance with Section 45 of the Energy Companies Act 1992, the Audit Office is responsible for the audit of Westpower Limited. The audit is undertaken by Audit New Zealand on behalf of the Controller and Auditor General. It is recommended that the Directors be authorised to fix the remuneration of the auditor.

Group Surplus

The Group net surplus before tax for the year was \$13.3m. (2006 surplus of \$5.4m).

Election Of Directors

The Director's are appointed by the Shareholders.

Directors' Indemnity And Liability Insurance

A Directors' and Officers' Liability Insurance is in place for Directors. The sum insured is \$5 million.

Executive Employees Remuneration

During the year, the number of non-director employees of the group who received remuneration and other benefits of \$100,000 or more was as follows:

Total Remuneration and Other Benefits	Number of Employees
\$100,000 - \$110,000	1
\$180,000 - \$190,000	1
\$190,000 - \$200,000	1

A company vehicle is also supplied to these employees.

No other non-director employees received remuneration and other benefits which totalled more than \$100,000.



Directors' Interests Disclosed

The following Directors have declared interests in the identified entities as shareholder and/or director. The declaration serves as notice that the Director may benefit from any transactions between the Company or Group and the identified entities.

Entity Relationship With Westpower Ltd

M J Newcombe

Director	ElectroNet Services Ltd	Subsidiary
Director	Accent Lighting Ltd	
Managing Director	M J Newcombe Ltd	
Director	Standby Power Ltd	
Director	Amethyst Hydro Ltd	Subsidiary
Trustee	Otautahi Education Development Trust	
Director	Mitton Electronet Ltd	Subsidiary
Director	West Coast Options	
Director	Luggate Hangers Limited	

R S Cornelius

Director	ElectroNet Services Ltd	Subsidiary
Director	CMP Kokiri Ltd	
Director	Canterbury Meat Packers Ltd	
Director	Amethyst Hydro Ltd	Subsidiary
Director	West Meats NZ Ltd	
Director	ANZCO	
Director	Bells Continental Smallgoods 1997 Ltd	
Director	Mitton Electronet Ltd	Subsidiary
Director	Donna Cornelius Naturopathic Ltd	

H R Little

Director	ElectroNet Services Limited	Subsidiary
Deputy CEO/ GM Operations	Westland Milk Products Ltd	Customer
Owner/Director	Stations Inn Restaurant, Bar And Accommodation	Customer
Owner/Director	Eastgate Farms Ltd	
Director	Rydan Farms Ltd	
Director	Amethyst Hydro Ltd	Subsidiary
Director	Mitton Electronet Ltd	Subsidiary

S P Merriman

Director	ElectroNet Services Limited	Subsidiary
Managing Director/Partner	Marshall and Heaphy Ltd	Customer
Director	Timberlands West Coast Ltd	
Director/Shareholder	Moet Ltd	
Director/Shareholder	Lakeview Developments Ltd	
Director/Shareholder	Westland Consultancy Ltd	
Director	Amethyst Hydro Ltd	Subsidiary
Director	Coast Investments Ltd	
Officer	West Coast Historical and Mechanical Society	
Trustee	Merriman Family Trust	
Director	Mitton Electronet Ltd	Subsidiary

Particulars Of Directors' Interests In The Shares Of Westpower Limited

There were no directors who held an interest in the shares of Westpower Limited.

Directors' Benefits

No Director of the Company has, since the end of the previous financial year, received or become entitled to receive a benefit other than a benefit included in the total remuneration received or due and receivable by Directors shown in the group financial statements.

There were no notices from Directors to the company requesting to use company information received in their capacity as Directors which would not otherwise have been available to them.

Events Subsequent To Balance Date

The Directors are not aware of any matter or circumstance since the end of the financial year that is not otherwise dealt with in this report or financial statements and that has significantly affected, or may significantly affect, the operations of the Westpower group, the result of those operations or the Group's state of affairs.

Financial Statements

The audited financial statements for the year ended 31 March 2007 immediately follow this report.

On behalf of the Board,



M J Newcombe
Chairman



S P Merriman
Director

28 June 2007



statement of financial performance

For the Year ended 31 March 2007

	Note	Group		Parent	
		2007	2006	2007	2006
		\$000	\$000	\$000	\$000
Total Revenue	1	30,705	20,092	23,344	14,559
Less Expenses:					
Maintenance and Operations		9,329	6,522	6,306	4,908
Administration and General Expenses		5,923	5,319	3,167	2,733
Depreciation		2,825	2,530	2,334	2,141
Loss /(Gain) On Sale Of Fixed Assets		(660)	324	(661)	323
Total Expenses	2	17,417	14,695	11,146	10,105
Net Surplus (Loss) Before Income Tax		13,288	5,397	12,198	4,454
Income Tax	3	858	1,301	399	643
Net Surplus (Loss) After Income Tax		12,430	4,096	11,799	3,811
Minority Interest in Surplus		(20)	0	0	0
Net Surplus for the Year		12,410	4,096	11,799	3,811

The accompanying notes and policies form part of and are to be read in conjunction with these financial statements.

statement of movements in equity

For the Year ended 31 March 2007

	Note	Group		Parent	
		2007	2006	2007	2006
		\$000	\$000	\$000	\$000
EQUITY AT BEGINNING OF THE YEAR		69,723	65,783	67,139	63,484
Net surplus (deficit) for the period - Parent		12,410	4,096	11,799	3,811
Net surplus (deficit) for the period - Minority Interest		20	0	0	0
Revaluation of Assets & Investments		14,091	0	14,091	0
Total recognised revenues and expenses		26,521	4,096	25,890	3,811
Contributions from Owners		0	0	0	0
Dividends - Ordinary Shares		(134)	(134)	(134)	(134)
Dividends - Preference Shares		(22)	(22)	(22)	(22)
Shares acquired by Minority Interest		800	0	0	0
EQUITY AT END OF THE YEAR	10	96,888	69,723	92,873	67,139

The accompanying notes and policies form part of and are to be read in conjunction with these financial statements.

statement of financial position

For the Year ended 31 March 2007

	Note	Group		Parent	
		2007	2006	2007	2006
		\$000	\$000	\$000	\$000
TOTAL EQUITY	10	96,888	69,723	92,873	67,139
Represented by:					
CURRENT ASSETS:					
Bank & Cash		2,406	1,247	699	528
Debtors	4	4,502	3,870	2,279	2,284
Income Tax Refund Due		946	791	812	622
Inventories - Reticulation		897	839	0	0
		8,751	6,747	3,790	3,434
NON-CURRENT ASSETS:					
Investments	5	3,634	480	7,633	1,280
Fixed Assets	6	102,565	80,659	100,791	79,620
Deferred Tax Asset		0	0	0	0
		106,199	81,139	108,424	80,900
TOTAL ASSETS		114,950	87,886	112,214	84,334
CURRENT LIABILITIES:					
Creditors, Accruals & Consumer Deposits	7	4,767	3,020	6,357	2,293
		4,767	3,020	6,357	2,293
NON-CURRENT LIABILITIES					
Borrowings	8	12,984	14,902	12,984	14,902
Provision for Retiring Gratuities and Long Service Leave	9	311	241	0	0
		13,295	15,143	12,984	14,902
TOTAL LIABILITIES		18,062	18,163	19,341	17,195
NET ASSETS		96,888	69,723	92,873	67,139

Authorised for issue on 28 June 2007 for and on behalf of the Directors.

 Director

 Director

The accompanying notes and policies form part of and are to be read in conjunction with these financial statements.

statement of cash flows

For the Year ended 31 March 2007

	Note	Group		Parent	
		2007	2006	2007	2006
		\$000	\$000	\$000	\$000
CASH FLOWS FROM OPERATING ACTIVITIES					
Cash was provided from:					
Receipts from Customers		29,663	20,190	22,046	12,220
Interest Received		363	95	328	43
Dividends Received		33	9	33	759
		30,059	20,294	22,407	13,022
Cash was applied to:					
Payments to Suppliers & Employees		13,143	11,406	7,296	6,001
Interest Paid		913	709	1,040	701
Income Tax Paid		1,008	2,123	588	1,178
GST Paid		(157)	93	(110)	153
		14,907	14,331	8,814	8,033
Net cash inflows/(outflows) from operating activities	14	15,152	5,963	13,593	4,989
CASH FLOWS FROM INVESTING ACTIVITIES					
Cash was provided from:					
Sale of Fixed Assets		4,714	49	4,697	28
Sale of Investments		0	0	0	0
Loan Payments Received		579	0	579	0
		5,293	49	5,276	28
Cash was applied to:					
Purchase of Fixed Assets		14,201	15,563	12,613	14,792
Purchase of Investments		6,732	36	6,932	36
		20,933	15,599	19,545	14,828
Net cash inflows/(outflows) from investing activities		(15,640)	(15,550)	(14,269)	(14,800)

statement of cash flows (cont'd)

For the Year ended 31 March 2007

	Note	Group		Parent	
		2007	2006	2007	2006
		\$000	\$000	\$000	\$000
CASH FLOWS FROM FINANCING ACTIVITIES					
Cash was provided from:					
Contributions from Owners		800	0	0	0
Term Loan		7,750	11,250	7,750	11,250
		8,550	11,250	7,750	11,250
Cash was applied to:					
Repayment of Loan		6,669	1,000	6,669	1,000
Dividends paid		234	78	234	78
		6,903	1,078	6,903	1,078
Net cash inflows/(outflows) from financing activities		1,647	10,172	847	10,172
NET INCREASE (DECREASE) IN CASH HELD		1,159	585	171	361
Cash at beginning of the year		1,247	662	528	167
CASH AT END OF THE YEAR		2,406	1,247	699	528
COMPOSITION OF CASH AT END OF THE YEAR					
Bank Accounts		2,406	1,247	699	528
		2,406	1,247	699	528

The accompanying notes and policies form part of and are to be read in conjunction with these financial statements.

	Note	Group		Parent	
		2007	2006	2007	2006
		\$000	\$000	\$000	\$000
NOTE 1. TOTAL REVENUE					
Line Charges		13,034	11,662	13,034	11,662
Interest		363	95	328	43
Interest on Inter-Company Loan		0	0	0	0
Rentals & Sundry Income		472	630	436	1,325
Capital Contributions		8,604	475	8,604	475
Vested Assets		942	1,054	942	1,054
Contracting Income		7,290	6,176	0	0
		30,705	20,092	23,344	14,559
NOTE 2. EXPENSES					
INCLUDED IN EXPENSES ARE THE FOLLOWING ITEMS:					
Amounts paid to auditors:					
Audit fees paid to auditors		58	55	31	29
Fees paid for other services provided by auditors		10	9	10	9
Directors' Fees		88	73	62	51
Depreciation:					
Distribution System		2,203	2,061	2,203	2,061
Land and Buildings		64	35	64	35
Plant and Equipment		86	71	0	0
Motor Vehicles		293	242	0	0
Other		180	121	67	45
Loan Interest		1,048	807	1,196	821
Bad debts written off		10	0	0	0
Increase (decrease) in estimated doubtful debts		(1)	(19)	0	0
Loss (Profit) on Sale of Fixed Assets		(660)	324	(661)	323
Rent and Lease Costs		154	88	37	43
Donations		0	0	0	0

notes to and forming part of the financial statements (cont'd)

For the Year ended 31 March 2007

	Note	Group		Parent	
		2007	2006	2007	2006
		\$000	\$000	\$000	\$000
NOTE 3. INCOME TAX					
(i) INCOME TAX EXPENSE					
Net Surplus before Income Tax		13,288	5,397	12,198	4,454
Taxation thereon at 33%		4,385	1,781	4,025	1,470
Taxation adjustment previous year return		(12)	(2)	(5)	0
Imputation Credits received		(16)	(374)	(16)	(374)
Tax effect of Permanent Differences and Timing Differences not recognised		(3,499)	(104)	(3,605)	(453)
Income Tax attributable to Operating Surplus		858	1,301	399	643
Comprising:					
Current Tax Provision		870	1,303	404	643
Prior Period Adjustments		(12)	(2)	(5)	0
		858	1,301	399	643
The group has not recognised a deferred taxation liability of \$7,517,000 (2006 \$8,700,000)					
(ii) IMPUTATION CREDIT MEMORANDUM ACCOUNT					
Balance at beginning of year		10,740	8,357	8,824	7,349
Prior Year Adjustments		0	331	0	0
Current Year Dividends paid		(77)	(77)	(77)	(77)
Taxation payments made		955	2,113	585	1,168
Imputation Credits Attached to Dividends Received		16	5	16	374
UOMI Interest		4	11	4	10
Balance at end of the year		11,638	10,740	9,352	8,824

notes to and forming part of the financial statements (cont'd)

For the Year ended 31 March 2007

Note	Group		Parent	
	2007	2006	2007	2006
	\$000	\$000	\$000	\$000
NOTE 4. SUNDRY DEBTORS				
Electricity & Sundry Debtors	4,082	3,356	2,279	2,284
Doubtful Debts Provision	(5)	(5)	0	0
Work-In-Progress	425	519	0	0
	4,502	3,870	2,279	2,284
NOTE 5. INVESTMENTS				
Sinking Funds	280	450	280	450
Investment in Subsidiaries				
- ElectroNet Services Limited	0	0	800	800
- Amethyst Hydro Ltd	0	0	3,200	0
Shares				
- International Panel & Lumber (West Coast) Limited	30	30	30	30
- Orb Communications Ltd	1	0	0	0
Other Loans	3,323	0	3,323	0
	3,634	480	7,633	1,280

Subsidiary: ElectroNet Services Limited

Principal Activity: Electrical contracting company

Ownership: 100% (2006: 100%)

Balance Date: 31 March

Subsidiary: Amethyst Hydro Limited

Principal Activity: Hydro development

Ownership: 80% (2006: 80%)

Balance Date: 31 March

Subsidiary: West Coast Options Limited

Principal Activity: Has not traded in the period to 31 March 2007

Ownership: 100% (2006: 100%)

Balance Date: 31 March

notes to and forming part of the financial statements (cont'd)

For the Year ended 31 March 2007

NOTE 6. FIXED ASSETS	Cost/ Valuation	Accumulated Depreciation	Book Value 2007
PARENT 2007	\$000	\$000	\$000
At Cost:			
Distribution System	0	0	0
Land and Buildings	3,246	44	3,202
Other	1,000	269	731
	4,246	313	3,933
At Valuation:			
Distribution System	95,343	0	95,343
Land and Buildings	1,599	84	1,515
Total Parent	101,188	397	100,791
SUBSIDIARIES			
At Cost:			
Other	4,192	2,418	1,774
Total Subsidiaries	4,192	2,418	1,774
GROUP 2007	105,380	2,815	102,565
The fair value of land and buildings is equivalent to the net book value for both the Group and Parent. Carrying value is considered an accurate reflection of fair value.			
PARENT 2006			
At Cost:			
Distribution System	21,048	210	20,838
Land and Buildings	1,537	8	1,529
Other	736	202	534
	23,321	420	22,901
At Valuation:			
Distribution System	58,911	3,734	55,177
Land and Buildings	1,599	57	1,542
Total Parent	83,831	4,211	79,620
SUBSIDIARIES			
At Cost:			
Other	2,994	1,955	1,039
Total Subsidiaries	2,994	1,955	1,039
GROUP 2006	86,825	6,166	80,659

notes to and forming part of the financial statements (cont'd)

For the Year ended 31 March 2007

Note	Group		Parent	
	2007	2006	2007	2006
NOTE 7. CREDITORS, ACCRUALS & CONSUMER DEPOSITS	\$000	\$000	\$000	\$000
Creditors	3,976	2,300	3,033	2,030
Accrued Holiday Pay	467	457	0	0
Accrued Interest	324	185	324	185
Provision for Preference Dividend	0	0	0	0
Provision for Ordinary Dividend	0	78	0	78
Advance from Amethyst Hydro Limited	0	0	3,000	0
	4,767	3,020	6,357	2,293
NOTE 8. BORROWINGS				
Term Liabilities - Repayable 1-2 years	12,750	14,500	12,750	14,500
- Repayable 2-5 years	234	402	234	402
- Repayable later than 5 years	0	0	0	0
	12,984	14,902	12,984	14,902
Loans are secured as followed:				
Loan:				
Short Term Advance Facility \$16,000,000 * (2006:\$15,000,000)	12,750	14,500	12,750	14,500
Various (No Security)	234	402	234	402
	12,984	14,902	12,984	14,902

* Secured by a charge over all assets.

The National Bank Short Term Advance facility is used to fund the Company's long term debt requirements.

The facility is reviewed annually. The roll over of the facility is at the discretion of the Bank.

The Company has no reason not to expect the facility will continue to be rolled over.

The interest rates payable on these loans are:

Floating Rate - based on 90 day bill rate

Fixed Rates 6.95% - 10.5%

NOTE 9. PROVISION FOR RETIRING GRATUITIES AND LONG SERVICE LEAVE	Retiring Gratuities		Long Service Leave		Total
Movements in Provisions	\$000		\$000		\$000
Opening Balance	170		71		241
Additional provisions made during the year	32		52		84
Transfer to current liabilities	(3)		(11)		(14)
Closing Balance	199		112		311

notes to and forming part of the financial statements (cont'd)

For the Year ended 31 March 2007

NOTE 10. EQUITY	Note	Group		Parent	
		2007	2006	2007	2006
		\$000	\$000	\$000	\$000
Share Capital (issued & fully paid):					
- 25,000,000 ordinary shares		25,000	25,000	25,000	25,000
- 300,000 7.25% Redeemable Preference Shares**		300	300	300	300
- 5,000,000 Preference Shares		5,000	5,000	5,000	5,000
Capital Reserve		102	102	102	102
Transition Reserve *		418	418	418	418
Asset Revaluation Reserve:					
- Distribution		35,270	21,179	35,270	21,179
- Land and Buildings		682	682	682	682
Retained Earnings		29,296	17,042	26,101	14,458
Minority Interest		820	0	0	0
		96,888	69,723	92,873	67,139

* The Transition Reserve was created on 1 May 1993 and recognises the difference between the share capital issued and the value of the net assets vested to the Company from the former Electric Power Board.

** These shares may be redeemed for cash at the option of the company at a date to be determined by the company in general meeting.

NOTE 11. FINANCIAL INSTRUMENTS

Credit Risk

Financial instruments which potentially subject the Group to credit risk principally consist of bank accounts, accounts receivable and investments.

The Group places its cash with high quality financial institutions and limits the amount of exposure to any one financial institution. Due to the sale of electricity retail operations there are high concentrations of credit risk to Trustpower.

The maximum exposure to credit risk at balance date is the fair value of the instruments as stated in the Statement of Financial Position.

Fair Values

For all financial instruments other than the interest rate swaps and the shareholding in International Panel and Lumber (West Coast) Limited the fair value is equivalent to the carrying amount as stated in the Statement of Financial Position. Borrowings are planned be run to maturity.

The fair value of the interest rate swaps at 31 March 2007 is \$98,078 (2006 \$0).

The fair value of the shares in International Panel and Lumber (West Coast) Limited is \$102,810 (2006 \$95,400).

This represents the value of the 30,000 shares based on the value of net assets as at 31 January 2007.

notes to and forming part of the financial statements (cont'd)

For the Year ended 31 March 2007

Currency Risk

The Group has minimal currency risk given that financial instruments are principally transacted in New Zealand dollars. Forward exchange contracts may be employed by the Group to manage exposure to currency fluctuations.

At balance date the contract amount of foreign currency forward exchange contracts outstanding was \$667,902 (2006 \$0)

Interest Rate Risk

Interest rate risk is small as borrowings have fixed interest rates except for the Short Term Advance Facility for \$16,000,000 (2006 \$15,000,000)

The contract amount of interest rates swaps held at 31 March 2006 is \$4,000,000 (2006 \$0).

NOTE 12. COMMITMENTS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS	Group		Parent	
	2007	2006	2007	2006
Capital Commitments	\$000	\$000	\$000	\$000
The total amount committed at balance date was:				
Not later than 1 year	1,827	2,670	1,827	2,670
Operating Lease Commitments				
These are long-term operating leases relating to land occupied by the group.				
Not later than 1 year	55	55	21	21
1 - 2 years	88	88	21	21
2 - 5 years	42	97	42	63
Later than 5 years	0	0	0	0
	185	240	84	105
Contingent Liabilities / Contingent Assets				
ElectroNet Services Limited has provided a guarantee to the National Bank in relation to debts owed by Westpower Limited over the assets of the company. ElectroNet Services Limited has a contractor bond of \$300,000 held by Westpac.				

NOTE 13. RELATED PARTIES	2007	2006
	\$000	\$000
Subsidiaries		
ElectroNet Services Limited		
ElectroNet Services Ltd is a wholly owned subsidiary of Westpower.		
The following transactions occurred between Westpower and ElectroNet Services Ltd:		
Services received from ElectroNet Services Ltd	15,818	16,374
Services provided to ElectroNet Services Ltd	25	75
Amounts receivable from ElectroNet Services Ltd	14	7
Amounts owing to ElectroNet Services Ltd	1,267	1,485

notes to and forming part of the financial statements (cont'd)

For the Year ended 31 March 2007

	2007	2006
	\$000	\$000
Amethyst Hydro Limited		
Amethyst Hydro Limited is an 80% owned subsidiary of Westpower.		
The following transactions occurred between Westpower and Amethyst Hydro Ltd:		
Services provided to Amethyst Hydro Ltd	633	0
Interest paid to Amethyst Hydro Ltd	148	0
Amounts receivable from Amethyst Hydro Ltd	48	0
Amounts owing to Amethyst Hydro Ltd	21	0
Advance from Amethyst Hydro Ltd	3,000	0
West Coast Options Limited		
West Coast Options Ltd is a wholly owned subsidiary of Westpower, which has not traded in the period to 31 March 2007.		
Mitton ElectroNet Limited		
Mitton ElectroNet Limited is a wholly owned subsidiary of ElectroNet Services Ltd, which has not traded in the period to 31 March 2007.		
Other Related Parties		
West Coast Electric Power Trust		
The Trust holds 100% of the shares in Westpower.		
The following transactions occurred between Westpower and the Trust:		
Amounts receivable from WCEPT	0	0
Dividends paid to the Trust	156	156
Directors Interests		
Hugh Little - Operations Manager - Westland Milk Products Ltd		
- Owner/Director - Stations Inn Restaurant, Bar and Accommodation		
Services received from the group.	62	590
Services provided to the group.	0	0
Sue Merriman - Managing Director - Marshall and Heaphy Ltd		
Services received from the group.	3	7
Services provided to the group.	0	0
Richard Cornelius - Director - CMP Kokiri Ltd		
Services received from the group.	75	25
Services provided to the group.	0	0

No related party debts have been written off or forgiven during the year.

All services were provided and received under normal commercial terms.

notes to and forming part of the financial statements (cont'd)

For the Year ended 31 March 2007

NOTE 14. CASH FLOWS	Group		Parent	
	2007	2006	2007	2006
RECONCILIATION OF NET CASH FLOWS FROM OPERATING ACTIVITIES	\$000	\$000	\$000	\$000
Net Surplus After Income Tax	12,410	4,096	11,799	3,811
Plus Non Cash Items:				
Depreciation	2,825	2,530	2,334	2,141
Vested Assets	(942)	(1,054)	(942)	(1,054)
Group Unrealised Profit	413	468	0	0
	2,296	1,944	1,392	1,087
Movements in Working Capital:				
(Increase) Decrease in Debtors	(440)	1,065	6	(544)
(Increase) Decrease in General Stocks	(101)	(213)	0	0
Increase (Decrease) in Creditors, Accrued Interest	1,740	(383)	1,247	847
(Increase) Decrease in Income Tax Refund	(156)	(820)	(190)	(535)
	1,043	(351)	1,063	(232)
Other				
(Profit) Loss on Sale of Fixed Assets	(667)	320	(661)	323
Decrease in Provision for Retiring Gratuities	70	(46)	0	0
Net Operating Cashflow	15,152	5,963	13,593	4,989

NOTE 15. STATEMENT OF PERFORMANCE	Actual	Target	Actual	Target	Target
	2006/07	2006/07	2005/06	2007/08	2008/09
GROUP COMMERCIAL PERFORMANCE TARGETS					
Capital Ratio	84%	Not <50%	79%	Not <50%	Not <50%
Net Surplus Before Interest, & Tax (as a percentage of Total Assets)	12.5%	21.0%	7.1%	8.5%	8.5%
Net Surplus, after Tax, to Equity	12.8%	18.4%	5.9%	5.3%	5.3%
Contracting External Revenue as percentage of Total Subsidiary Revenue	34%	30%	31%	30%	30%
Asset Management Plan Expenditure to Budget	72%	95%	77%	95%	95%
NON COMMERCIAL PERFORMANCE TARGETS					
SAIDI (System Average Interruption Duration Index)	166.10	Less than 110	145.88	Less than 110	Less than 110
CAIDI (Customer Average Interruption Duration Index)	59.49	Less than 100	105	Less than 100	Less than 100
SAIFI (System Average Interruption Frequency Index)	2.97	Less than 1.1	1.39	Less than 1.1	Less than 1.1

Excludes Transpower outages to ensure consistency with threshold compliance measures mentioned elsewhere in this report.

notes to and forming part of the financial statements (cont'd)

For the Year ended 31 March 2007

NOTE 16. EVENTS SUBSEQUENT TO BALANCE DATE

The financial statements for the year ended 31 March 2007 were authorised for issue by the Board of Directors on 28 June 2007.

In the period between balance date and authorisation of the financial statements, the Board of Directors authorised entering into the following transactions:

- ElectroNet Services Limited purchased 100 shares (\$250,000) in Mitton ElectroNet Limited (a wholly owned subsidiary).
- Mitton ElectroNet Limited purchased the business of Mitton Consulting Limited.

Since 31 March 2007 the corporate tax rate has been reduced from 33% to 30% with effect from the 2008/09 year.

The unrecognised deferred tax liability disclosed under Note 3 (\$7.517 million) has been based on the current income tax rate of 33%.

Had the new rate been used, the unrecognised deferred tax liability would have been reduced to \$6.833 million.

NOTE 17. BUSINESS ACTIVITIES

Westpower Limited and its subsidiaries conducts its business predominantly on the West Coast of New Zealand and is therefore within one geographical area for financial reporting purposes.

The group's activities were vertically integrated.

These activities included:

Line Owner - ownership of works for the conveyance of electricity

Electrical Contracting - maintenance of the network and generation assets and construction of new assets

NOTE 18. CONVERSION TO IFRS

Adoption of International Financial Reporting Standards

In December 2002 the New Zealand Accounting Standards Review Board announced that New Zealand International Financial Reporting Standards ("NZ IFRS") will apply to all New Zealand reporting entities for the periods commencing on or after 1 January 2007. Entities have the option to adopt NZ IFRS for periods beginning on or after 1 January 2005.

Westpower intends to implement NZ IFRS in its annual financial statements for the year ending 31 March 2008.

Transition Management

Westpower started a project, to:

- assess the key differences in accounting policies under NZ IFRS and current accounting policies;
- determine the impacts on the financial statements from transition; and
- determine and to implement processes to deal with any related business impacts.

Change in accounting policies on transition to NZ IFRS

Significant differences identified by Westpower are outlined below. It should not be regarded as a complete list of changes in accounting policies that will result from the transition to NZ IFRS, as some decisions have not yet been finalised where choices of accounting policies are available.

Westpower has not yet completed an exercise to quantify the effects of the differences in accounting policies discussed below, and are therefore currently unable to reliably quantify impacts on the financial statements, which will arise from transitioning to NZ IFRS. It is possible that the actual impact of adopting NZ IFRS may vary from the information presented below, and the variation may be material.

1. Deferred Tax

On transition to NZ IFRS deferred tax is provided using the balance sheet approach rather than the income statement approach currently applied. The balance sheet approach provides for all temporary differences between the carrying amount of assets and liabilities for accounting and tax purposes. Deferred tax will be recognised in the income statement except to the extent that it relates to items recognised directly in equity or as part of a business combination.

The amount of deferred tax provided is based on the expected manner of realisation or settlement of the carrying amount of assets and liabilities. Any deferred tax asset is recognised only to the extent that it is probable that future taxable profits will be available against which the asset can be utilised.

2. Impairment Testing

Existing NZ GAAP requires consideration of impairment of assets but provides limited guidance. NZIFRS has a dedicated standard NZIAS 36 Impairment of Assets which includes detailed requirements.

Westpower will need to assess whether any assets are impaired under NZ IFRS.

3. Lease Classification

Under NZIAS 17 Leases, a lease is classified as a finance lease if it transfers substantially all of the risks and rewards incidental to ownership to the lessee. One of the indicators of whether a lease is a finance lease is whether the leased asset is specialised. All other leases are to be classified and accounted for as operating leases. The substance rather than the form of a contract should be considered when determining the lease type. Westpower may have some leases that would be classified as operating leases under current NZ GAAP but finance leases under NZ IFRS.

statement of accounting policies

The financial statements presented are for the reporting entity Westpower Limited and the consolidated financial statements of the group comprising Westpower Limited and its subsidiaries (refer to Note 13). Westpower Limited is a Lines Company registered under the Companies Act 1993.

The financial statements have been prepared in accordance with the requirements of the Financial Reporting Act 1993, the Companies Act 1993 and section 44 of the Energy Companies Act 1992.

The measurement base adopted is that of historical cost except for the revaluation of certain fixed assets.

(a) Sales

Sales shown in the Statement of Financial Performance comprise the amounts received and receivable by the Group for goods and services supplied to customers in the ordinary course of business.

Lines Charges represent income charged to Energy Retailers based on their meter readings during the period. An allowance is made for unbilled Lines Charges from Energy Retailers to the end of the period.

(b) Investments

The parent company's investment in ElectroNet Services Limited and Amethyst Hydro Limited are stated at cost.

Sinking Fund Investments are shown at cost plus accumulated interest.

Other Investments are stated at cost.

Dividend income is accounted for on a cash basis. Interest income is accounted for as earned.

(c) Fixed Assets and Depreciation

(i) Valuation

Fixed Assets comprise:

Distribution System Assets (being the network system consisting of distribution and transmission lines and cables, zone substations, distribution transformers, protection and control equipment, communications equipment and metering).

Other Assets (being land, buildings, plant and equipment, motor vehicles, furniture and fittings).

Distribution System Assets have been revalued to Depreciated Replacement Cost as at 31 March 2007. The valuation was completed by in house by Westpower's Asset Manager and reviewed by Kerslake and Partners, Registered Valuers.

Land and Buildings have been revalued to market value as at 31 March 2004. The valuation was conducted by Coast Valuations Limited, registered valuers.

All other fixed assets are valued at cost less accumulated depreciation where applicable.

Distribution system assets are revalued on a cyclical basis with no individual asset being included at a valuation made more than three years previously.

Additions between revaluations are recorded at cost.

(ii) Depreciation

Distribution Assets are depreciated using the straight line method at rates which amortise the cost or valuation less estimated residual value over their economic lives.

The main basis are periods not exceeding:

Electricity Distribution System

15 – 70 years

Other Assets are depreciated using rates which write off the cost or valuation of the fixed assets over their expected economic lives as follows:

Buildings	1% to 2.5% SL
Motor Vehicles	10% to 25% DV
Plant and equipment	10% to 50% DV
Furniture and fittings including computers	20% to 48% DV

Profits and losses on disposal are calculated as the difference between the carrying amount of the asset at the time of disposal and the proceeds of the disposal. Any depreciation recovered and any loss on sale is included in the operating result of the Group in the year of the disposal.

(d) Inventories

Stocks and work-in-progress are stated at the lower of cost and net realisable value.

The cost of stocks is determined on a weighted average basis.

Some stocks may be subject to retention of title clauses on purchase.

The cost of work-in-progress includes materials, and a portion of direct labour and production overhead appropriate to the stage of completion attained.

(e) Debtors

Debtors are stated at estimated realisable value after providing for debts where collection is doubtful.

(f) Taxation

The taxation charge against the profit for the year is the estimated liability in respect of that profit and is calculated after allowance for permanent differences and timing differences not expected to reverse in future periods. This is the partial basis for the calculation of deferred taxation.

The Company follows the liability method of accounting for deferred taxation. Future taxation benefits attributable to losses carried forward or timing differences are recognised in the financial statements only where there is virtual certainty of realisation.

(g) Goods and Services Tax

All items in the financial statements are net of Goods and Services Tax except for Debtors and Creditors which are shown in the Statement of Financial Position inclusive of GST.

(h) Consolidation

The consolidated financial statements include those of the parent company and its subsidiary, accounted for using the purchase method. All significant intercompany transactions have been eliminated on consolidation.

(i) Financial Instruments

Westpower and its subsidiaries are party to financial instrument arrangements as part of everyday operations. These instruments include bank accounts, debtors, creditors, borrowings and interest rate swaps.

Revenues and expenses in relation to all financial instruments are recognised in the Statement of Financial Performance.

All financial instruments are recognised in the Statement of Financial Position, with the exceptions of contingent liabilities and interest rate swaps which are disclosed by way of a note to the financial statements.

(j) Provision for Retiring Gratuities

The provision for Retiring Gratuities has been calculated on an actuarial basis.

(k) Changes in Accounting Policies

There have been no changes in accounting policies. All policies have been applied on a basis consistent with the previous year.

**TO THE READERS OF
WESTPOWER LIMITED AND GROUP'S
FINANCIAL STATEMENTS AND PERFORMANCE INFORMATION
FOR THE YEAR ENDED 31 MARCH 2007**

The Auditor-General is the auditor of Westpower Limited (the company) and group. The Auditor-General has appointed me, Devan Menon, using the staff and resources of Audit New Zealand, to carry out the audit of the financial statements and performance information of the company and group, on his behalf, for the year ended 31 March 2007.

Unqualified opinion

In our opinion:

- The financial statements of the company and group on pages 10 to 27:
 - comply with generally accepted accounting practice in New Zealand; and
 - give a true and fair view of:
 - the company and group's financial position as at 31 March 2007;
 - the results of its operations and cash flows for the year ended on that date.
- The performance information of the company and group on page 23 gives a true and fair view of the achievements measured against the performance targets adopted for the year ended 31 March 2007.
- Based on our examination the company and group kept proper accounting records.

The audit was completed on 28 June 2007, and is the date at which our opinion is expressed.

The basis of our opinion is explained below. In addition, we outline the responsibilities of the Board of Directors and the Auditor, and explain our independence.

Basis of opinion

We carried out the audit in accordance with the Auditor-General's Auditing Standards, which incorporate the New Zealand Auditing Standards.

We planned and performed the audit to obtain all the information and explanations we considered necessary in order to obtain reasonable assurance that the financial statements and performance information did not have material misstatements, whether caused by fraud or error.

Material misstatements are differences or omissions of amounts and disclosures that would affect a reader's overall understanding of the financial statements and performance information. If we had found material misstatements that were not corrected, we would have referred to them in our opinion.

The audit involved performing procedures to test the information presented in the financial statements and performance information. We assessed the results of those procedures in forming our opinion.

Audit procedures generally include:

- determining whether significant financial and management controls are working and can be relied on to produce complete and accurate data;
- verifying samples of transactions and account balances;
- performing analyses to identify anomalies in the reported data;
- reviewing significant estimates and judgements made by the Board of Directors;
- confirming year-end balances;
- determining whether accounting policies are appropriate and consistently applied; and
- determining whether all required disclosures are adequate.

We did not examine every transaction, nor do we guarantee complete accuracy of the financial statements and performance information.

We evaluated the overall adequacy of the presentation of information in the financial statements and performance information. We obtained all the information and explanations we required to support our opinion above.

Responsibilities of the Board of Directors and the Auditor

The Board of Directors is responsible for preparing financial statements in accordance with generally accepted accounting practice in New Zealand. Those financial statements must give a true and fair view of the financial position of the company and group as at 31 March 2007. They must also give a true and fair view of the results of operations and cash flows for the year ended on that date. The Board of Directors is also responsible for preparing performance information that gives a true and fair view of service performance achievements for the year ended 31 March 2007. The Board of Directors' responsibilities arise from the Energy Companies Act 1992 and the Financial Reporting Act 1993.

We are responsible for expressing an independent opinion on the financial statements and performance information and reporting that opinion to you. This responsibility arises from section 15 of the Public Audit Act 2001 and section 45(1) of the Energy Companies Act 1992.

Independence

When carrying out the audit we followed the independence requirements of the Auditor-General, which incorporate the independence requirements of the Institute of Chartered Accountants of New Zealand.

Other than the audit, we have no relationship with or interests in the company or any of its subsidiaries.



D Menon
Audit New Zealand
On behalf of the Auditor-General
Christchurch, New Zealand

Matters Relating to the Electronic Presentation of the Audited Financial Statements and Performance Information

This audit report relates to the financial statements and performance information of Westpower Limited for the year ended 31 March 2007 included on Westpower Limited's web-site. Westpower Limited's Board is responsible for the maintenance and integrity of Westpower Limited's web site. We have not been engaged to report on the integrity of Westpower Limited's web site. We accept no responsibility for any changes that may have occurred to the financial statements and performance information since they were initially presented on the web site.

The audit report refers only to the financial statements and performance information named above. It does not provide an opinion on any other information which may have been hyperlinked to or from the financial statements and performance information. If readers of this report are concerned with the inherent risks arising from electronic data communication they should refer to the published hard copy of the audited financial statements and performance information and the related audit report dated 28 June 2007 to confirm the information included in the audited financial statements and performance information presented on this web site.

Legislation in New Zealand governing the preparation and dissemination of financial information may differ from legislation in other jurisdictions.



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