

WESTPOWER LTD

DISTRIBUTION AND TRANSMISSION CHARGES

APPLICABLE 01 APRIL 2015

ALL CHARGES ARE EXCLUSIVE OF GST

CATEGORY 1 DOMESTIC

FIXED CHARGES:

DISTRIBUTION CHARGE- per 12 month period

UNIT CHARGES (VARIABLE):

Tariff Name

Domestic 24hr

Controlled 17hr

Economy, day

Economy, night

Night only

CATEGORY 1 NON-DOMESTIC (For loads less than 15 kVA)

DISTRIBUTION CHARGE - per 12 month period

UNIT CHARGES (VARIABLE):

Tariff Name

Non-domestic 24hr

Controlled 17hr

Economy, day

Economy, night

Night only

Unmetered Supply

Phone Booth Charge

Phone Cabinet Charge

STREET LIGHTING:

FIXED CHARGES:

DISTRIBUTION CHARGE per 12 month period per light

UNIT CHARGES (VARIABLE):

Tariff Name

Public Lighting

Under Verandah Lighting

CATEGORY 2

FOR LOAD GREATER THAN 15 KVA and UP TO 200 KVA

FIXED CHARGES:

DISTRIBUTION CHARGE - per 12 month period per Notional Unit of Demand

UNIT CHARGES (VARIABLE):

Tariff Name

Non Domestic 24hr

Non Domestic Controlled

Non Domestic Economy, day

Non Domestic Economy, night

Non Domestic Night

CATEGORY 2 (TIME OF USE METERING)

FOR LOAD GREATER THAN 100 KVA and UP TO 200 KVA

Fixed Annual Capacity Charge. (per kW per year)

Peak charge. (per kW per year)

CATEGORY 3

BULK (loads over 200kVA)

Fixed Annual Capacity Charge. (per kVA per year)

Peak charge. (per kW per year)

Transpower Coincident peak demand per kW per year

CATEGORY 4

Large Bulk (loads over 2500kVA)

Fixed Annual Capacity Charge:

Peak charge. (per kW per year)

Transpower Coincident peak demand per kW per year

CATEGORY 5

Tranzrail Oira

Fixed Annual Capacity Charge:

Peak charge, per kW per year:

Transpower Coincident peak demand per kW per year

Power Factor Charge

Annual charge per kVAr of assessed correction required to bring PF up to 0.95

Transpower Rental Adjustment

Adjustment based on actual Transpower Losses and Constraints rebates (Applicable to category 3 , 4 & 5 only)

CONSUMERS	CODES	TARIFF APRIL 2015		
	WP1D	\$54.72		
	Tariff code	Westpower Distribution (cents per unit)	Trans Power Transmission (cents per unit)	Total Variable Line Charges (cents per unit)
	8929 D	10.077	2.205	12.281
	6780 DC	5.997	1.312	7.309
	1648 DD	11.755	2.572	14.327
	1648 DE	0.551	0.000	0.551
	594 DN	2.855	0.000	2.855
	WP1N	\$258.87		
	1660 N	9.891	2.205	12.096
	322 NC	5.887	1.312	7.199
	176 ND	11.538	2.572	14.110
	178 NE	0.541	0.000	0.541
	21 NN	2.802	0.000	2.802
	6 WPU	9.891	2.205	12.096
	35 UPB	14.836	0.000	14.836
	30 UPC	6.085	0.000	6.085
	WPSL	\$22.25		
	68 SL	5.500	0.572	6.071
	UV	5.500	0.572	6.071
	WP2N	\$29.20		
	532 U1	8.505	1.950	10.456
	276 U2	2.852	0.654	3.506
	336 U3N	9.237	2.119	11.356
	336 U3L	0.241	0.000	0.241
	26 U5	1.073	0.000	1.073
	17 C2F	\$29.20		\$29.20
	17 C2P	\$209.16	\$110.35	\$319.51
	18 C3F	\$48.25	\$23.28	\$71.53
	18 C3P	\$48.25		\$48.25
	18 C3CP		\$110.35	\$110.35
	3 C4F	\$36.20	\$23.28	\$59.48
	3 C4P	\$36.20		\$36.20
	3 C4CP		\$110.35	\$110.35
	1 C5F	\$256.95	\$345.50	\$602.45
	1 C5P	\$48.25		\$48.25
	1 C5CP		\$110.35	\$110.35
	C2PF	\$116.82		

Note:

All charges are exclusive of GST.

Capacity Charge is assessed on the basis of the measured demand, mains size, LV fuses or transformer capacity.

An additional \$116.82 per kVA_r per annum of equivalent corrective capacitance applies if the installation power factor is required to be improved to 0.95.

Fixed annual capacity charges and coincident peak demand charges for categories 3, 4, and 5 are set annually in advance and payable by monthly installments throughout the year

Total Line Charges include the following:

Distribution Charge

Distribution Unit Charges (Westpower)

Transmission Unit Charges (Transpower)

1 A unit is a kilowatt hour (kWh).

2 All fixed charges are attributable to Westpower only.

3 The Notional Unit of Demand (NUD) is an assessment of the system capacity provided for the customer and is based on factors such as measured loads or transformer capacity. In general 1 NUD = 1 kVA.

4 The Large Bulk tariff is only available to existing loads as at 1 March 2002.

5 Standard Peak charges are charged and reset monthly

SCHEDULE 2 LOSS FACTORS

The following loss factors are to be used by Retailers to multiply the kWh recorded on the half-hour meter at each Connected Customer's Installation in order to determine the Electricity Retailer's responsibility for the purchase of kWh within the Distribution Network.

Supply at 11kV (1.05)

Supply at 400V (1.08)